



Pilot Testing Demonstrates Chemical Looping Gasification Biomass to Liquid Process Chain

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Outline





	Process Chain
2	Technology Advancement
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3	Pilot Testing
4	Summary







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Process chain

All Process Chain Technologies are State of the Art or have been Proven to Work in Lab Scale





Technology

- Pre Treatment
- Chemical looping gasification
- Syngas cleaning
 - Dust removal
 - Biodiesel BTX removal
 - Sour gas removal
 - Sulphur recovery/fine cleaning
- FT synthesis
- Hydrocracking







Process Chain Technologies Need Up-Scaling for Further Development





Lab Scale

Individual Processes

- General proof of concept
- Parameter studies

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- Process control?
- Parameter studies
- External heating

Gas Cleaning

- General application
- Parameter studies



Large Scale

Process Chain

- Efficiency
- Process flow

Efficiency

syngas

Demonstration of full process chain

Autothermal operation

Operation experience Usability of produced

Data for assessment of Economic Feasibility generated

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New process control Parameter interdependent







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- No direct contact between air and feedstock
 - FR: Conversion of feedstock into syngas, reduction of oxygen carrier (OC) material

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- AR: Oxidation of OC
- OC: Transport of oxygen and sensible heat (← important in CLG operation)
- Goal:
 - High syngas generation = high H₂ and CO content in FR off gas
 - High conversion of feedstock in FR = low CO₂ content in AR flue gas

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CLG Produces Low Tar Syngas From Biogenic Residues



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Industrial Wood Pellets

Pine Forest Wheat Straw Residue Pellets Pellets

- 3 different residual biomasses tested in pilot scale
- > 100 t of biomass converted to syngas
- Over 150 h of operation with sub-stoichiometric process control
- Oxygen Carrier: Ilmenite



CLG Pilot Testing

- Pilot Scale
- High percentage of CO₂ from LS fluidization and purge gas ~ 20 %
- High relative heat losses
- Higher temperatures require higher λ
- Syngas ↓
- Methane production ~10 %











Sour Gas Cleaning Test Rig Shows Sulphur Capturing



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FT Test Rig Operated with Real Syngas **During Pilot Testing**





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FT Synthesis

- Cobalt-based Catalyst from UNICRE
- Operation with cleaned syngas
- 30 bar system pressure
- 230 245 °C system temperature









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Thank You for Your Attention!







This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No *817841*: Chemical Looping gAsification foR sustainAble production of biofuels (CLARA).

Uara Homepage

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27.04.2023 | Technische Universität Darmstadt | Energy Systems & Technology | Prof. Dr.-Ing. B. Epple | 13

